

Appl. No. 10/708,338

In the Claims:

Please amend the claims as follows:

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Claims 1-49 (canceled)

50. (Original) A method to inject fluid into a well, the method comprising:
installing a string of production tubing, the string of production tubing
including a well tool;
hanging a lower hydraulic conduit from a distal end of the well tool;
deploying an upper hydraulic conduit from a surface station through the
production tubing to a location immediately above the well tool;
establishing a flow path between the upper hydraulic conduit and the lower
hydraulic conduit through the well tool, the flow path configured to not
restrict the operation of the well tool;
injecting the fluid from the surface station through the upper hydraulic
conduit, the flow path, and the lower hydraulic conduit to a location
below the well tool.

51. (Currently amended) The method of claim 50 further comprising wherein
~~the well tool is retrievable~~ retrieving the well tool with the string of production
tubing.

52. (Canceled)

53. (Original) The method of claim 50 wherein the flow path retracts from the
well tool when not in use.

54. (New) A method to inject fluid into a well, the method comprising:
installing a string of production tubing, the string of production tubing
including a subsurface safety valve;

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hanging a lower hydraulic conduit from a distal end of the subsurface safety valve;
deploying an upper hydraulic conduit from a surface station through the production tubing to a location immediately above the subsurface safety valve;
establishing a flow path between the upper hydraulic conduit and the lower hydraulic conduit through the surface safety valve without restricting the operation of the subsurface safety valve;
injecting the fluid from the surface station through the upper hydraulic conduit, the flow path, and the lower hydraulic conduit to a location below the well tool.

55. (New) The method of claim 54 further comprising retrieving the subsurface safety valve with the string of production tubing.

56. (New) A method of artificially lifting a well by fluid injection comprising:

hanging a first small diameter conduit below a closure mechanism of a subsurface safety valve, said first small diameter conduit extending to a location of interest in a well; and
injecting a fluid from a surface station inside a second small diameter conduit running through a production tubing, through the subsurface safety valve, inside the first small diameter conduit to the location of interest in the well.